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A common gas market for Visegrad Group countries

Abstract. The construction of the North-South Gas Corridor, regional energy integration and international cooperation in the Visegrad Group (Poland, Hungary, Czech Republic and Slovakia) can be determinants for the creation of a common gas market for four Eastern Europe countries (V4). The starting point for this work is concerned with the technical possibilities, chances, threats and necessary steps for the development of the existing infrastructure. The import capacities of countries neighbouring the V4 territory and the internal gas transmission potential inside the indicated group of countries have been presented in this paper. Special attention was paid to the international possibilities of using underground gas storage. The V4 countries, in particular, were examined due to their location between the Russian Federation and Western European gas consumers, and due to the need to ensure the security of supply, volumes and directions of import and export for each from. The bringing online of the gas connection between Norway and Poland, along with the construction of the Croatian LNG terminal, and the establishment of a common gas market for deliveries inside V4 may significantly contribute to determining a new physical direction of the gas flow in this part of Europe.

Keywords: gas market, natural gas, Visegrad Group.

Introduction and aim of the study

The idea of building the North-South Gas Corridor (Trubalska, 2016: 191–20) connecting the Baltic Pipe, the LNG terminal in Swinoujście with the Czech Republic, Slovakia, Hungary and the planned Croatian LNG terminal and also the technical start of the first cross-border gas market in northern Europe (Jakstas, 2019: 10; Wyganowski, 2019) may lead to the implementation of a similar solution in the region around Poland. International cooperation between Poland, the Czech Republic, Hungary and Slovakia is mainly based on the Visegrad Group – V4 political alliance (Hudec, 2016: 26–35). Cooperation within the framework of V4 is focused primarily on increasing the level of regional integration. Energy integration, including the natural gas (NG) market, should be a basic element of the aforementioned regional integration. The creation of a new international common market, inspired by the Finnish-Estonian-Latvian solution, would allow for the easy and free trade of natural gas within an area inhabited by nearly 64 million people (Schmidt, 2017: 113–140). Combining 4 countries into one macro-area would allow to optimize tariff costs on cross-border connections, increase the availability of underground gas storage facilities and facilitate access to potential fuel suppliers from countries with which V4 participants are not directly connected.

The aim of this article is to analyse the possibility of creating a common natural gas market and gas balancing area in Central and Eastern Europe, based on the Visegrad Group. The presented work aims at 1) indicating development opportunities for such a market; 2) assessing its strengths and weaknesses; as well as 3) identifying necessary infrastructure investments. The paper is analytical and combines many data sources.

Methods of research and analysis

The analysis carried out focused on three aspects of high-methane gas transmission and consumption, i.e.: transmission systems' technical capacities and the main directions of NG physical flow; the demand for fuel in each of the V4 member countries; and the possibility of storing gas in underground gas storage facilities (UGS).

The first step covers aggregating import abilities through the interconnection of entry points to transmission systems in Poland, Czech Republic, Slovakia and Hungary from neighbouring countries. Two different directions of NG deliveries were indicated – “western” from European Union countries and “quasi-eastern” (Romania is EU member, but is located on the eastern border of V4) from non-EU

members like Ukraine and Belarus. Data concerning gas transmission possibilities and technical capacities within V4 countries were essential for carrying out this analysis. Measurements and data used in the first part of the article are published in the official ENTSOG database – European Network of Transmission System Operators for Gas (European Network..., 2020).

The second section of this paper focuses on analysing the current demand of member countries for natural gas. This part of the article is based on fuel demand, regardless of the direction of its origin.

The final stage of the research constitutes an analysis of the potential use of underground gas storage facilities, in particular for facilities covered by the rules on TPA (Third-party access) and for operators affiliated with GSE – Gas Storage Europe (Gas Infrastructure Europe, 2020).

For full and complex analysis it is necessary to indicate the price changes of gas products available on regulated trading platforms and also their interdependency. Short term supply market – SPOT, with delivery during the day after the transaction day (Day Ahead) (Zajdler, 2014) was used as a product that reflects the prevailing moods and trends on the indicated markets best. For the purpose of this work, the period between 1.01.2016 and 1.01.2020 was analysed. Market regulations and legal issues were not a part of this study.

Transmission systems characteristics

Countries network characteristics

Poland

The high-pressure natural gas transmission network in Poland can be described as three cooperating subsystems. The first and best-known subsystem is the transit gas pipeline YAMAL, which is a gas bridge connecting the Russian Federation with the European Union. The entry point to the Polish part of YAMAL, and at the same time the EU import point, is Kondratki (1P). The exit point from Polish territory is located in Mallnow (2P). The Polish section of the transit pipeline is 683,9 [km] long and connected to the NG high-methane transmission system by the Punkt Wirtualnego Polaczenia (PWP). PWP is a virtual combination of two physical hydraulic connectors in Lwowek (3P) and Wloclawek (4P) (Ruszel, 2017: 5–22). The second subsystem – the NG high-methane transmission system – is the main transmission network in Poland. The network is physically connected to the transmissions systems of neighbouring countries: Belarus (Wysokoje) (5P), Ukraine (Hermanowice/Drozdowicze) (6P), Czech Republic (Cieszyn) (7P), Germany (Lasow) (8P), Gubin (9P), Kamminke (10P). The three last interconnection points, which connect with the German

transmission system, are working together to form a virtual point called GCP – Grid Connection Point (Platforma informatyczna GAZ-SYSTEM..., 2018). It is worth noting that hydraulic connections with the Czech Republic, Germany and Ukraine are bi-directional, entry/exit points, which makes import and export of NG possible. The Polish transmission network is connected with the LNG terminal in Swinoujscie (11P) – “gas window” to the world. It is a unique facility for the whole V4 territory and is definitely an advantage for the transmission system, which is connected to the worldwide LNG market now. Figure 1 presents another entry point (12P) called Tietierowka, which is a supply point for the distribution system and has local importance. The third subsystem located on the territory of the biggest V4 member is a low-methane NG transmission system. Low-methane and high-methane transmission systems are hydraulically connected by blending-plants and nitrogen-removal plants.

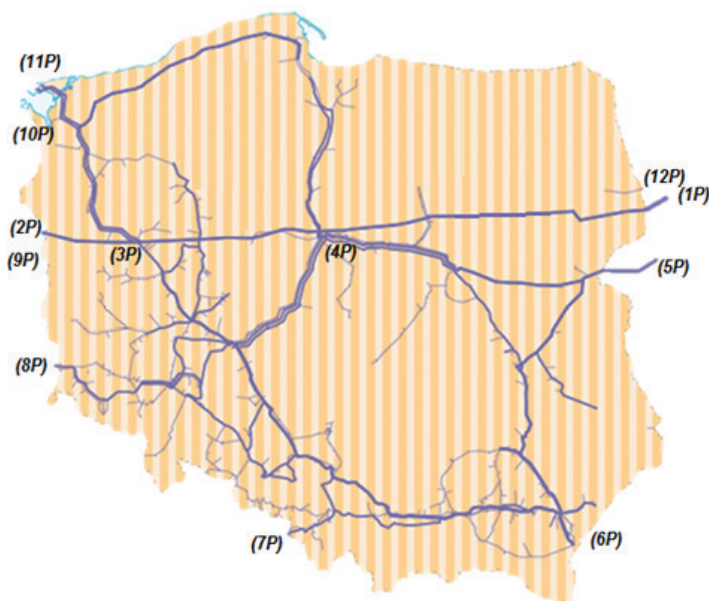


Figure 1. The natural gas transmission system in Poland
Sources: European Network..., 2020

The Polish gas transmission system is dominated by supplies from the east and from the LNG terminal. The Polish transmission system operator (TSO) is building an interconnection point with Slovakia (*Budowa gazociągu Polska-Słowacja...*, 2019). The technical capacities, and the physically transmitted volumes of NG through the Poland-Czech Republic interconnection point are presented in Figure 2. Based on the presented data, it can be concluded that this point, despite the possibility of a reverse-flow transmission service, works only as an import point to Poland

from the Czech Republic. Deliveries through the connection point with the Czech Republic are characterized by an intensity of use during the winter season. The Cieszyn point has become more popular and has been frequently used since the 2017/2018 winter season. It was only used on a few single days before that date.

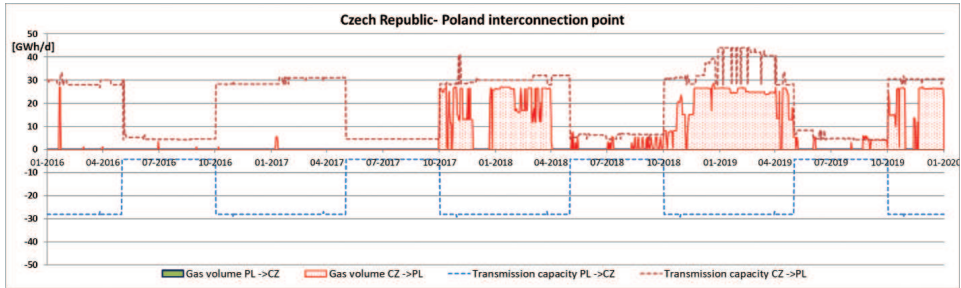


Figure 2. The utilisation rate of the Cieszyn interconnection point
Sources: European Network..., 2020.

Czech Republic

The Czech transmission network is hydraulically connected with three neighbouring countries. The interconnection point with Poland (Cieszyn) (1C) is described above, whilst the connection point with Slovakia is located in Lanzhot (2C) and was built according to a bi-directional idea.

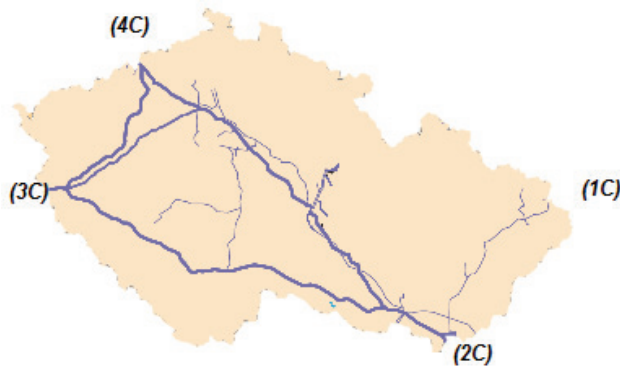


Figure 3. The natural gas transmission system in the Czech Republic
Sources: European Network..., 2020.

The western border of the Czech Republic is more interesting because it is connected to German gas pipelines at two points. The connection to the NCG German market area was constructed in Waidhaus (3C) and is primarily a fuel export point. NG is transmitted to the Czech Republic from the second German

market GASPOOL via OPAL and STEGAL gas pipelines, these are connected to the Czech system through points near Hora Sv. Kateřina (4C). Access to the German gas markets and high-capacity inter-connectors provide an opportunity for the development of a competitive gas market beyond the eastern German border.

Whilst describing the Czech transmission network, one must also mention that the underground gas storage facility located in the Czech Republic is connected with the Slovak transmission system in Dolní Bojanovice.

Hungary

The Hungarian high-pressure natural gas transmission network is presented in Figure 4. Similarly to the Polish system, it is connected with two non-EU countries i.e. Ukraine and Serbia. At the border with Ukraine, two interconnections were built, the larger one called Beregdaróc/Beregovo (1H) functions as an import point, and the other one (2H) has the main task of exporting gas in an eastern direction. Another cross-border connection point, Csanadpalota (3H), was designed and built with bi-directional technology, but it is usually used as an export point to Romania. Serbia is connected to, and supplied from, the Hungarian network by the Kiskundorozsma (4H) exit point. The interconnection point with Croatia in Dravaszerdahely (5H) was extended at the beginning of 2020 and since then it provides for the import of gas fuel from the south.

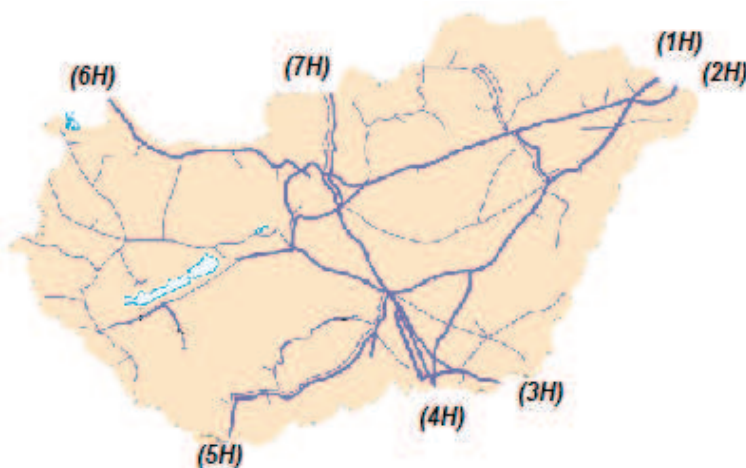


Figure 4. The natural gas transmission system in Hungary
Sources: European Network..., 2020.

It is worth noting that the most important entry point, and one used at almost full capacity, is located at the Austrian border – Mosonmagyaróvár (6H). The last point on the map is the reverse connection with Slovakia – Balassagyarmat/Velke Zlievce (7H). The Hungarian gas transmission system is dominated by

supplies from Ukraine. The other main entry points are located in the north of the country and are also supplied from the east, which is strongly reflected in the maximum fulfilment level of high methane storage facilities. This is in part due to the looming threat of transit interruption through the territory of Ukraine (Ruszel, 2015: 49–58). Technical capacities, and physically transmitted volumes of NG through the Hungary-Slovakia interconnection point are presented in Figure 5.

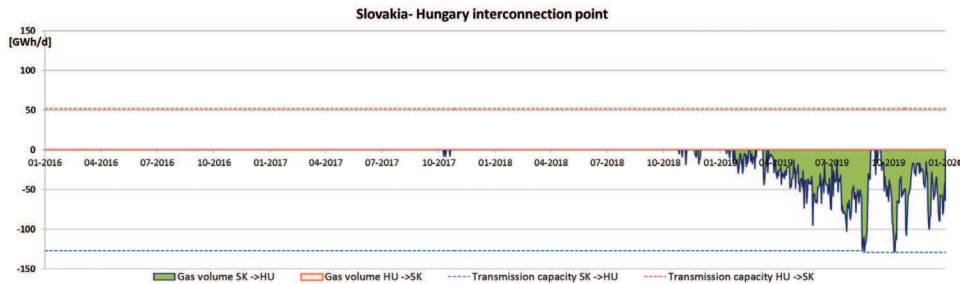


Figure 5. The utilisation rate of the Balassagyarmat/ Velke Zlievce interconnection point

Sources: European Network..., 2020.

The collected data may indicate that the Balassagyarmat/Velke Zlievce interconnection point is used by Hungarians as an import point, despite the possibility of changing the direction of transmission. The technical infrastructure allows for the flow of a maximum capacity of 1,8 [bln m³/year] – 20,088 [TWh/year] in the northern direction as well.

Slovakia

The Slovak natural gas transmission network is presented in Figure 6. It probably is the simplest and least expansive system of all V4 countries. However, it is worth remembering that the well-developed gas distribution network makes Slovakia the second-best gasified country in Europe (the Netherlands has the highest gasification rate) with high natural gas availability for end-users (SPP – distribúcia..., 2020). The reverse gas interconnection point with Ukraine – Velke Kapusany (1S) is equipped with the largest compressor station in Europe, which can be described as the beginning of the largest land route for the transmission of Russian fuel to Western Europe (160 years of gas industry..., 2016). A second interconnection point – Budince (2S) – is located right next to Velke Kapusany and works as an export point. A bi-directional connection point with Hungary – Velke Zlievce (3S) was built in 2014 and it began operating commercially during the second half of 2015. This entry/exit point was used only occasionally before 2019 when its utilization was significantly intensified.



Figure 6. The natural gas transmission system in Slovakia
Sources: European Network..., 2020.

Two bi-directional hydraulic connections: Baumgarten with Austria (4S) and Lanzhot with the Czech Republic (5S), are located at the Western Slovak border. Cross-border connection with Austria operates mainly as an export point for NG injected at the Velke Kapusany, and it is a supply point for the largest gas hub in Europe, from which fuel goes through Austria to Germany, Italy, Slovenia and Hungary. Transmitted volumes and directions of NG through the Czech Republic interconnection point are presented in Figure 7.

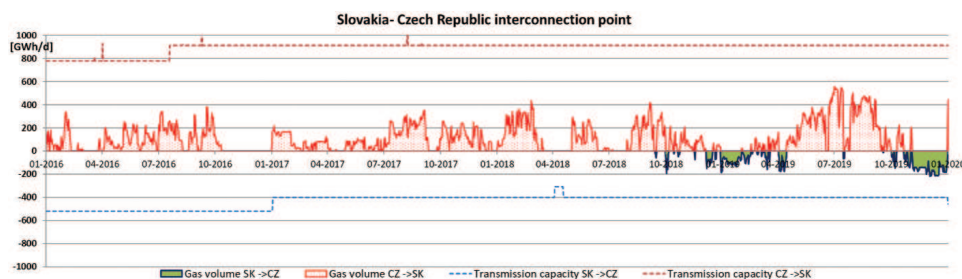


Figure 7. The utilisation rate of the Lanzhot interconnection point
Sources: European Network..., 2020.

It should be noted that the technical capacities of the Lanzhot point are being used only partially and mainly as an import point for the Slovak network. This connection has only occasionally worked in the reverse direction, with particular emphasis on the winter months of 2018 and 2019.

Currently available and planned cross-border interconnection points with members of the European Union

Possible V4 import volumes are presented in Table 1. Natural gas supply from EU countries, which are not V4 members, is mainly possible from the West, but it should be kept in mind that cross-border connection with Romania also

exists. It should be pointed out that YAMAL pipeline can be used in the reverse direction to transmit fuel from Germany.

Table 1. Parameters of accessible gas network interconnection points with EU countries

Point	Supplier	Recipient	Technical capacity [GWh/d]	Technical capacity [mln m ³ /d]	Reference GCV [kWh/m ³]
Mallnow	Germany	Poland	184,8	16,682	11,078
GCP	Germany	Poland	48,7	4,368	11,150
Hora Sv. Kateřiny	Germany	Czech Rep.	287,7	25,644	11,219
Hora Sv. Kateřiny	Germany	Czech Rep.	95,0	8,471	11,219
Brandov	Germany	Czech Rep.	951,9	85,065	11,190
Baumgarten	Austria	Slovakia	246,5	22,088	11,160
Mosonmagyaróvár	Austria	Hungary	153,1	13,609	11,250
Dravaszerdahely	Croatia	Hungary	12,1	0,990	12,270
Csanádpalota	Romania	Hungary	21,5	1,951	11,020
TOTAL	EU	V4	2 001,4	178,867	11,189

Sources: European Network..., 2020.

The maximal reverse transmission possibilities of the YAMAL pipeline is limited by the measuring system located at the PWP entry/exit point; which is the actual import point for the Polish transmission network. As technical capacities of PWP are still higher than the Mallnow entry point, Mallnow has been listed in Table 1 as an import bottleneck.

Some new cross-border interconnections are planned to be built and launched during the next few years. They may serve as new alternative sources of natural gas supply for the gas markets of the V4 members. In the northern part of the region gas connections between Poland and Lithuania (GIPL pipeline) and Denmark-Norway (Baltic Pipe) (Gas Interconnection Poland-Lithuania..., 2012) are under construction. These investments are part of the North-South Gas Corridor. In the south, an expansion of the Romania-Hungary cross-border point is planned. The aforementioned investment in interconnections, and the planned construction of the Hungary-Slovenia-Italy pipeline (FGSZ International Projects, 2020), are important elements of the East-West Gas Corridor.

The currently available and planned cross-border transmission network interconnection points with non-European Union countries

To broaden the analysis of import capacities, data published by ENSTSO were used. Technical parameters of import points are presented in Table 2.

Table 2. Parameters of accessible gas network interconnection points with non-EU countries

Point	Supplier	Recipient	Technical capacity [GWh/d]	Technical capacity [mln m ³ /d]	Reference GCV [kWh/m ³]
Terminal LNG	World	Poland	158,0	13,680	11,550
Tietierowka	Belarus	Poland	7,3	0,648	11,270
PWP	Yamal	Poland	275,5	24,869	11,078
Wysokoje	Belarus	Poland	169,1	15,005	11,270
Drozdowicze	Ukraine	Poland	135,6	12,000	11,300
Velke Kapusany	Ukraine	Slovakia	2 028,0	181,720	11,160
Budince	Ukraine	Slovakia	249,6	22,366	11,160
Bregdaróc	Ukraine	Hungary	526,6	45,839	11,410
TOTAL	NON-EU	V4	3 549,7	316,127	11,229

Sources: European Network..., 2020.

Tietierowka is the smallest entry point used by a local group of end-users near Białystok city. The biggest point, Velke Kapusany, supplies the transmission line to Western Europe. Budince on the Ukraine-Slovakia border currently fulfils the role of an export point towards Ukraine and despite bi-directional technology provides no import nowadays.

The expansion of the LNG terminal in Swionujście is the only planned investment that should increase connections with suppliers from countries outside of the European Union. Planned investments are focused on building a third cryogenic-storage tank for liquefied gas and increasing vaporization capacities by approximately 79,0 [GWh/d], that is nearly 6,890 [mln m³/d] (*Program Rozbudowy terminalu LNG*, 2020).

Carrying out the LNG investment will increase the annual import capacity of the V4 to the level of 117,901 [bln m³/year] corresponding to 1 324,476 [TWh/year]. That value however should be corrected by the Velke Kapusany capacity, which is mainly dedicated to long distant transit. If total transmission possibilities would ignore this cross-border connection, the Visegrad Group supply possibilities will amount to about 51,573 [bln m³/year] equivalent of 584,255 [TWh/year].

The currently available and planned cross-border transmission network interconnection points inside V4

The analysis of active and planned cross-border connections between the Visegrad Group members is necessary, in order to examine the potential common V4 gas market. The current situation on internal borders needs special attention. Only isolated interconnections on Poland-Czech Republic and Slovakia-Hungary borders are ready to use. The transmission capacities look best on the border of Slovakia and the Czech Republic, where two hydraulic connectors with high capacities are working continuously. Table 3 presents the active interconnection points currently used.

Table 3. Parameters of accessible gas network interconnection points inside V4

Point	Supplier	Recipient	Technical capacity [GWh/d]	Technical capacity [mln m ³ /d]	Reference GCV [kWh/m ³]
Cieszyn	Czech Rep.	Poland	28,9	2,576	11,220
Lanzhot	Czech Rep.	Slovakia	913,7	81,873	11,160
Dolni Bojanowice*	Czech Rep.	Slovakia	95,6	8,566	11,160
Lanzhot	Slovakia	Czech Rep.	400,4	35,878	11,160
Dolni Bojanowice*	Slovakia	Czech Rep.	74,3	6,658	11,160
Balassagyarmat	Slovakia	Hungary	127,0	11,380	11,160
TOTAL	V4	V4	1 470,0	131,707	11,161

* Capacity used for underground storage facility, not for transmission.

Sources: European Network..., 2020.

There is a plan to expand the Cieszyn cross-border connection, which may reach the transmission capacity in the Czech direction of equal to 5,0 [bln m³/year] – 56,100 [TWh/year], and 6,5 [bln m³/year] – 72,930 [TWh/year] in the opposite direction. Once construction has finished, the Polish-Slovak inter-connector may enable gas transmission in a southernly direction of 4,7 [bln m³/year] – 52,452 [TWh/year] capacity, and 5,7 [bln m³/year] – 63,612 [TWh/year] in a northernly direction.

In February 2020 the Slovak and Hungarian governments signed an agreement on increasing the cross-border connection capacity by up to 5,3 [bln m³/year] – 59,148 [TWh/year] in both directions. Previous press information mentioned bi-directional capacities of the level of even 7 [bln m³/year] (*Hungary, Slovakia sign MoU...*, 2020; *Hungary & Slovakia to Boost Gas...*, 2019). Slovak-Hungarian inter-connector development is particularly important regarding the possible TurkStream gas usage in the V4 territory.

The aforementioned investments aim to significantly improve the bottlenecks on the Slovak-Polish and Czech-Polish borders.

Natural gas consumption

The Visegrad Group's natural gas consumption during the last 8 years (covered in the global BP Statistical Review data report – *BP Statistical Review...*, 2018) was stable and oscillated around the level of 40 [bln m³/year]. BP data published in a volumetric measurement unit were converted to energy units using the GCV reference as detailed in Table 3. The V4 average demand after recalculation corresponds to 446,723 [TWh/year]. The annual consumption expressed in TWh broken down by group members is presented in Table 4.

Table 4. Annual natural gas demand inside V4 – [TWh]

Country	2011	2012	2013	2014	2015	2016	2017	2018
Czech Republic	88,385	88,994	90,166	80,245	84,148	91,073	93,471	89,096
Hungary	121,806	108,708	101,343	90,623	97,220	104,202	110,875	107,259
Poland	183,627	194,417	194,318	189,889	190,840	203,773	214,072	220,304
Slovakia	60,190	56,663	62,493	48,966	50,356	50,562	53,695	51,929
V4	454,007	448,782	448,320	409,723	422,564	449,611	472,113	468,588

Sources: *BP Statistical Review...*, 2018.

Polish gas market during the analysed period was characterised by the largest increase of end-user demand. Total country demand in 2018, when the Polish share of the V4 gas market reached 47%, corresponds to 120% of the 2011 country consumption. Hungary is the second-largest consumer of fuel and accounts for 23% of the V4 market, but in this case, there has been a 12% decrease in demand during the past 8 years. A similar trend can be observed in Slovakia, which in terms of area and fuel consumption is the smallest consumer – 11% of the V4 market. The most stable situation is in the Czech Republic, where both in 2011 and 2018 the market share, in relation to other members, was at 19%.

Underground gas storage facilities

At the end of 2019, underground gas storage facilities with a working volume (volume available for commercial use) of 182,626 [TWh] were located in the Visegrad Group territory. Interestingly the lowest storage capacities, located in salt caverns and depleted gas fields, are available in Poland. The ratio of the UGS working volume to the final country consumption was barely at the level of 15% in 2018. It is worth pointing out that the biggest gas consumer in the V4 is currently focusing on developing this part of gas infrastructure. Over

the last 8 years, UGS facilities have been almost doubled, reaching the capacity of 34,356 [TWh]. Hungary has the largest storage capacities (about 69,637 [TWh]). At present investments are not being made to develop fuel storage installations, contrary to Poland. Both Slovakia and Hungary have storage facilities with a capacity exceeding half their annual demand.

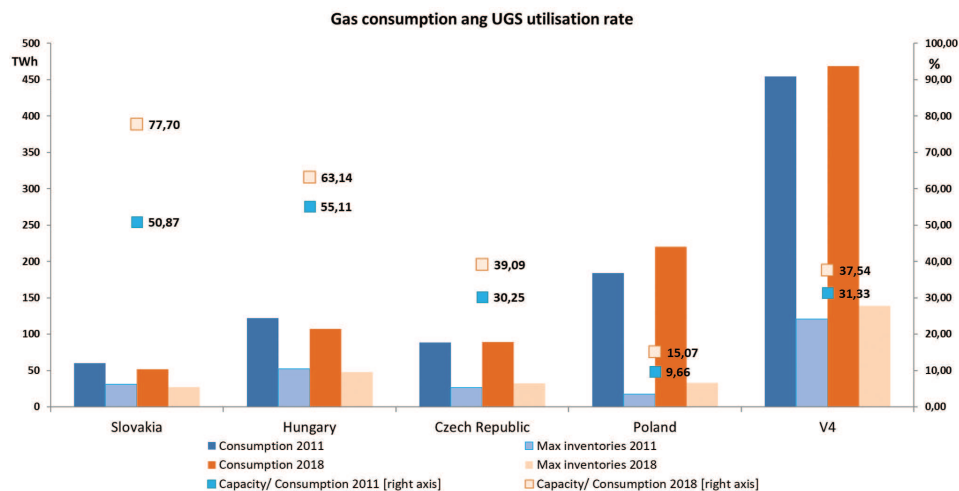


Figure 8. Annual gas consumption and utilisation rate of UGS
Sources: Gas Infrastructure Europe, 2020; *BP Statistical Review...*, 2018.

It is worth noting that in Slovakia, where full gas storage facilities can cover over 77% of annual fuel demand, storage system operators are still intensively expanding their working volumes, withdrawal and injection capacities. The Visegrad Group has storage capacities that can satisfy almost 38% of its annual demand. Data on UGS work parameters and gas consumption are presented in Figure 8.

Storage facilities in the V4 territory have not been fully used over the last 8 years, which is presented in Figure 9. The average stored level at the end of the withdrawal period was close to 23% and Slovakia had the lowest UGS fulfilment levels. At the end of an injection period, when maximum levels of stored fuel before winter can be reached, the average stock level was close to 82%. Countries with the highest level of stored fuel were Poland and the Czech Republic. “The highest level of unused” volume space remained in the Danube river area, which can be an explanation for both the lack of development of existing infrastructure, as well as any new construction of there. The exception from the presented average situations was the winter of 2019 when due to the uncertain situation regarding the gas transit through the territory of Ukraine, the storage facilities in Slovakia and Hungary were almost 100% full.

Underground gas storages play an important role in supplying gas to end-users in all four countries. There are significant differences in the energy policies for the storage of natural gas between the Visegrad Group countries; some of them are the results of geological circumstances.

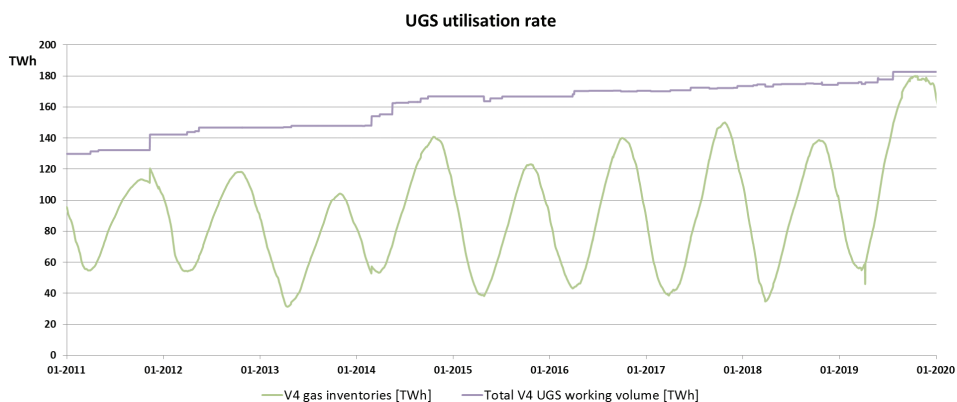


Figure 9. Working curve and utilisation rate of UGS working volume
Sources: Gas Infrastructure Europe, 2020.

It is necessary to underline that energy and natural gas cooperation in the scope of storage facilities among V4 countries is still peripheral (Skrzyński, 2020: 21–40).

High-methane natural gas prices on Visegrad Group markets

The biggest gas market closest to the V4 territory is definitely the German gas hub. Prices of short-term gas products quoted on GASPOOL and NCG markets can be used as benchmarks for NG prices on organized trading platforms in the Czech Republic, Hungary and Poland. Price changes in those markets during the last four years are presented in Figure 10. The graph clearly shows that all prices are closely related. As expected, the natural gas SPOT products with the lowest prices were available in Germany. High transmission capacities on Czech cross-border interconnections and the proximity of the German markets caused the lowest fuel prices among the V4 to be available in the Czech Republic.

Polish and Hungarian markets were only occasionally cheaper than the Czech market during the 1,461 days examined. When comparing TGE (Poland) and CEEGEX (Hungary) prices one should note, that in 53% of cases TGE indexes were lower. The average difference in SPOT prices amounted to only 0.11 [EUR/MWh].

The creation of a common V4 market may lead to the levelling of prices for all participants, therefore Poland and Hungary have the chance to be the biggest beneficiaries of the new market.

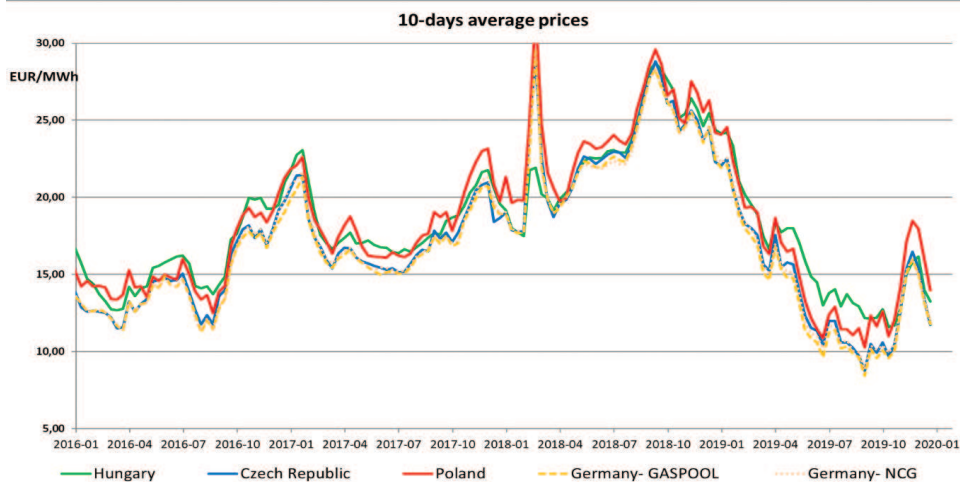


Figure 10. Average prices on SPOT market
Sources: OTE Short-Term Markets; POWERNEXT Spot Market Data.

Political and legal background

The presented data concerns the technical parameters of pipelines and storage systems. Previous studies concerned the political and partnership aspects of regional cooperation. Some authors underlined that the new infrastructure connecting the energy systems of V4 is the first step of building an integrated regional gas market. The V4 common gas market, new infrastructure and regulations will have a positive impact on the Central European region and improve the security of supply (Kochanek, 2019: 19–38). There are several scientific papers concerning the lack of political will of the V4 countries to harmonize their energy policies, which is the foundation of a common gas market. All Visegrad Group members declare common goals related to the supply chain and energy security, but there are no common policy stances shared by all the countries (Jirusek, 2020: 8). A common V4 gas market has to override any particular diverging interests and national policies. The next step is to achieve full market liberalization, which has not been completed in some members countries (Osicka *et al.*, 2018: 184–197).

The first step towards the creation of a common gas market for the Visegrad Group is related to the legal conditions in all member countries. There are three basic elements which should be unified before taking any further measures. It is necessary to set up a common and international institution which will establish concessions for the transmission, distribution and trading for shippers, as well as the fees resulting from them. The second preparatory phase would involve the

preparation for normalising Transmission Network Codes, and measurements standards e.g. methodologies for the calculation of heating values. The last preparatory phase should redefine the concept of energy security and security of supply which have to be common for all V4 countries.

Conclusions

Establishing cross-border cooperation leading to a common gas market for countries in Central and Eastern Europe requires a lot of technical, legal and economic analysis. Legal and regulatory analysis has not been described in this work, nevertheless, they are also necessary to define the requirements of a potential V4 common gas market.

Total import technical capacities of the cross-border connections of Visegrad Group participants with non-EU countries exceeds the level of the average demand for natural gas for the entire group. Cross-border connection capacities with EU members are also higher than the average demand, and it is a very favourable situation as it ensures an appropriate level of security and diversification of supply directions. The analysis presented does not take into account domestic production inside the V4, which should further strengthen the positive impact on supply balancing and energy security.

Existing and planned cross-border connections inside the V4 group allow to fully satisfy the gas consumption needs of the Czech Republic and Slovakia. Gas transmission from Visegrad Group members to Poland and Hungary can reach the maximum level, which constitutes almost half of their annual demand. This, in turn, may become a significant problem in the V4 area from the balancing point of view, as the technical capacities at internal borders may not be sufficient to send the fuel purchased at the V4 borders to other member countries (e.g. purchase using Baltic Pipe for Hungarian customers).

Expanding the market may open access to Hungarian storage facilities for shippers and market participants from the Czech Republic and Poland, where UGS facilities are almost at full capacity. Storage facilities in Slovakia have to ensure the security of gas transit, which makes access to them more difficult than to Hungarian UGS facilities.

The potential V4 NG market may reduce the price of available gas products in Poland and Hungary – countries that consume 70% of the total V4 NG volumes.

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